

Methane point source detection and quantification from high-resolution satellite observations and deep learning methods

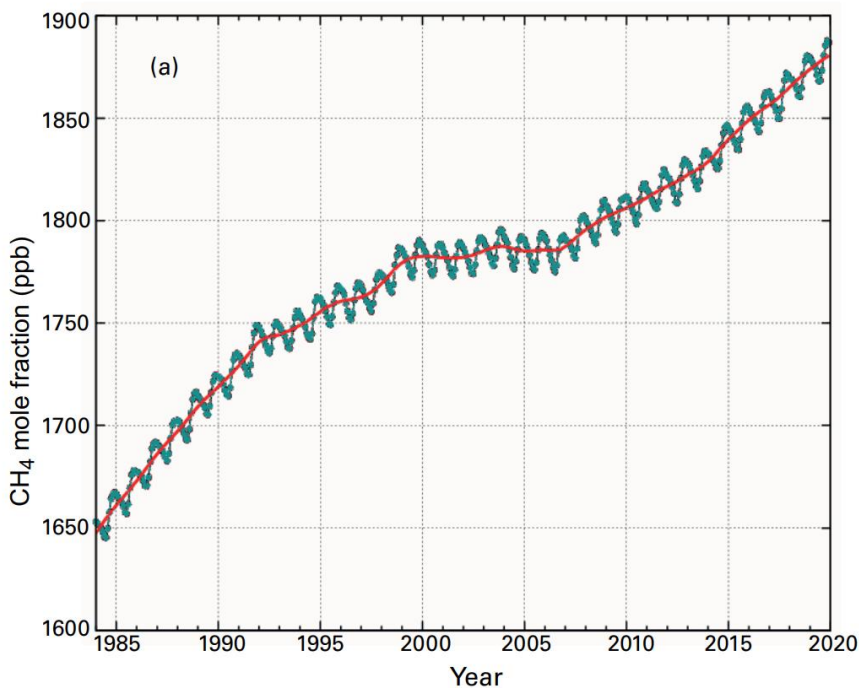
[Cristina Ruiz Villena](#)^{1,2}, Peter Joyce^{3,4,5}, Yahui Wang^{4,5}, Rocío Barrio Guilló¹, Alex Webb^{1,2}, Harjinder Sembhi¹, Emanuel Gloor³, Martyn P. Chipperfield^{4,5}, Christopher Wilson^{4,5}, Hartmut Boesch^{1,2}

1. *School of Physics and Astronomy, University of Leicester, Leicester, United Kingdom*
2. *National Centre for Earth Observation, University of Leicester, Leicester, United Kingdom*
3. *School of Geography, University of Leeds, Leeds, United Kingdom*
4. *National Centre for Earth Observation, University of Leeds, Leeds, United Kingdom*
5. *School of Earth and Environment, University of Leeds, Leeds, United Kingdom*

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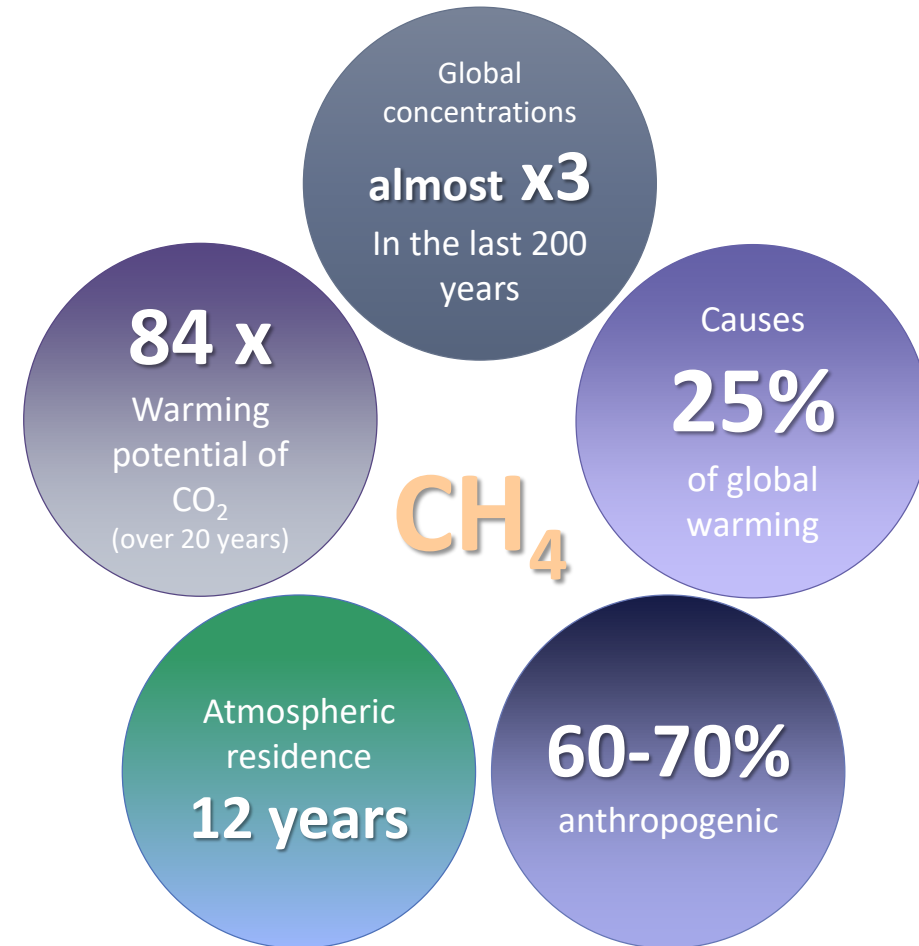
Motivation

Global average CH₄ concentrations

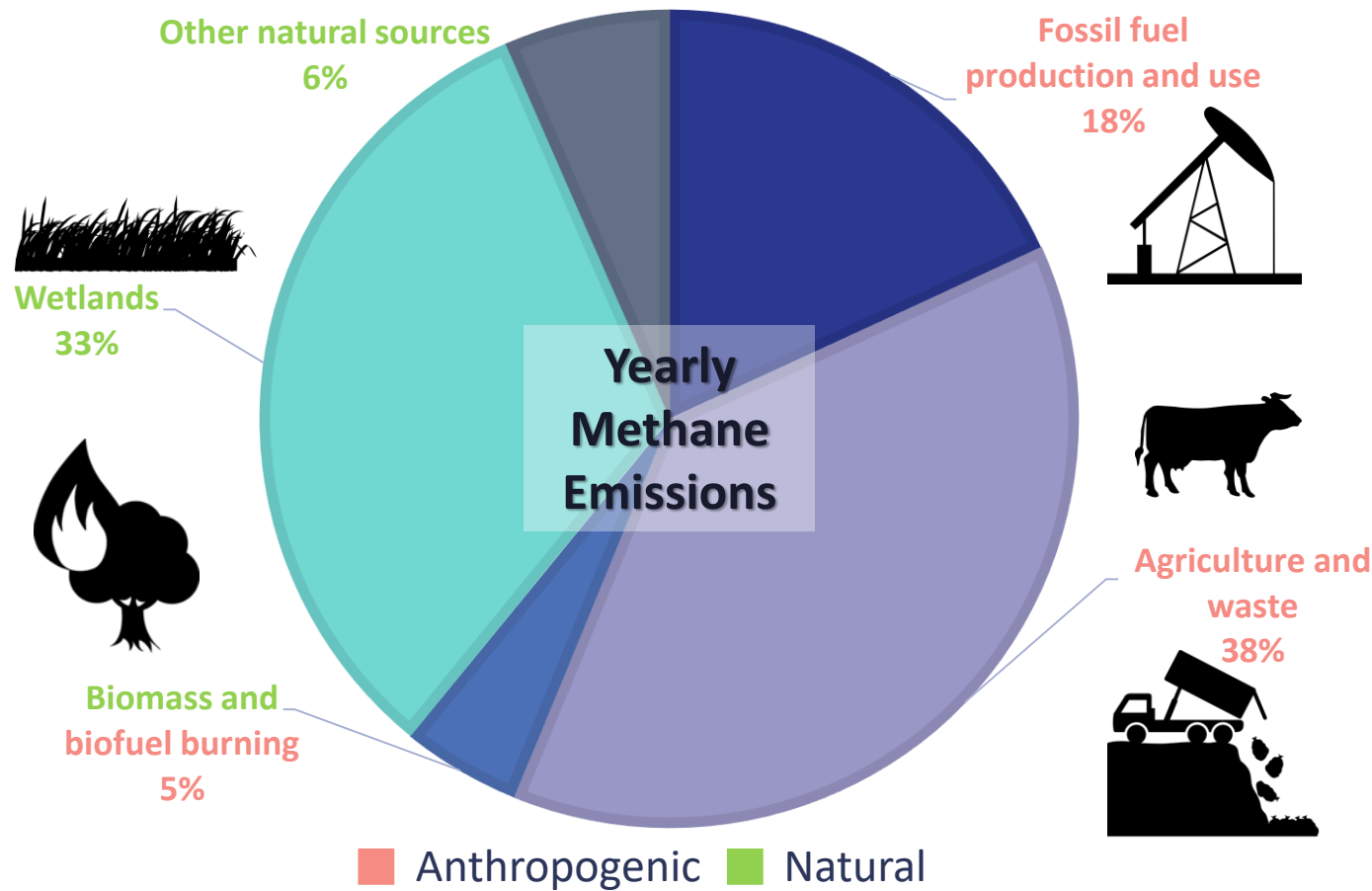


Source: World Meteorological Organisation (2020)

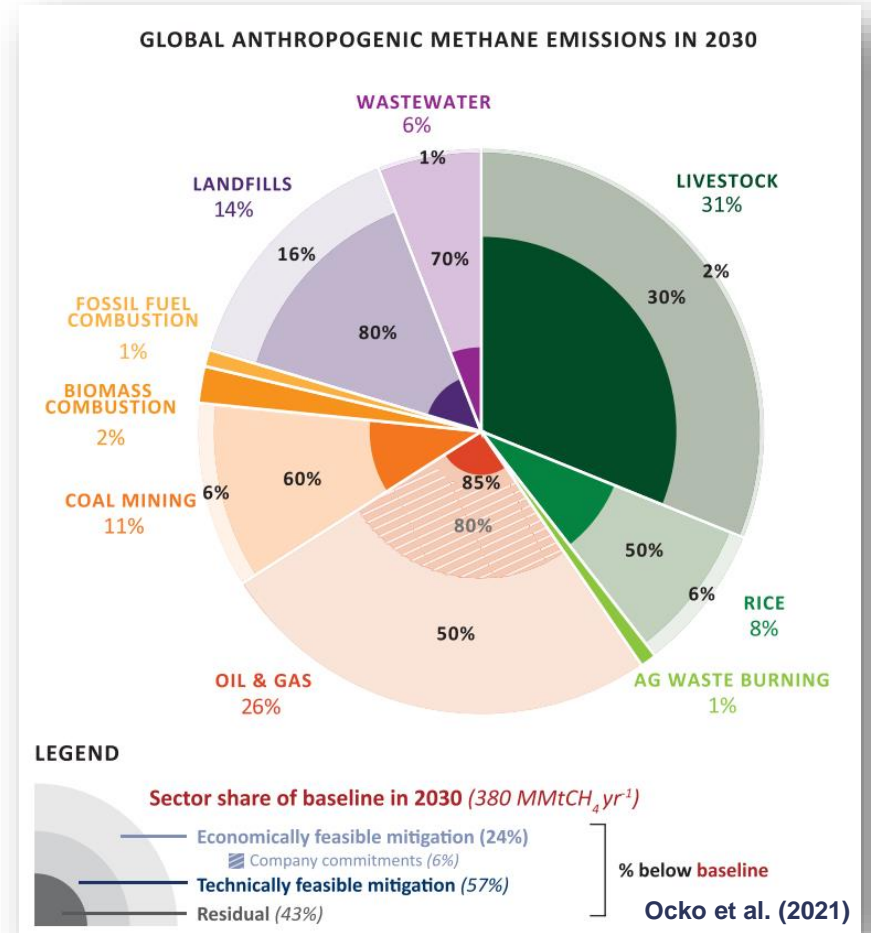
Methane is the second most important greenhouse gas and it plays an important role in climate change.



Sources of methane

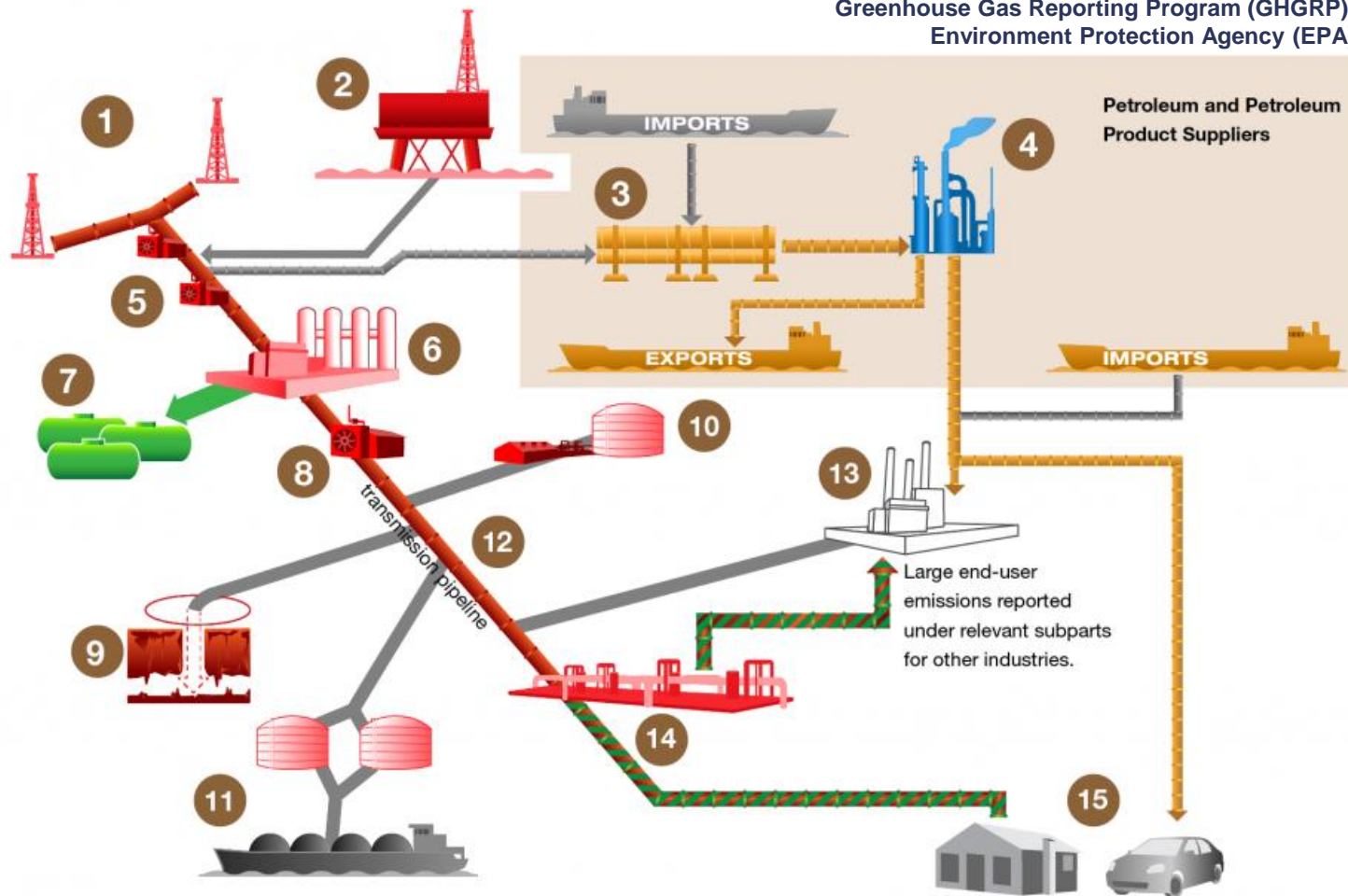


Data: Global Carbon Project (2020)



Oil and gas – great potential for mitigation

A small number of **very strong** sources (*super-emitters*) contribute a large fraction of total emissions.



Production & Processing

1. Onshore Petroleum & Natural Gas Production
2. Offshore Petroleum & Natural Gas Production
3. Total Crude Oil to Refineries
4. Petroleum Refining
5. Gathering and Boosting
*Data collection began in RY 2016
6. Gas Processing Plant
*May contain NGL Fractionation equipment
7. Natural Gas Liquids (NGL) Supply

Natural Gas Transmission & Storage

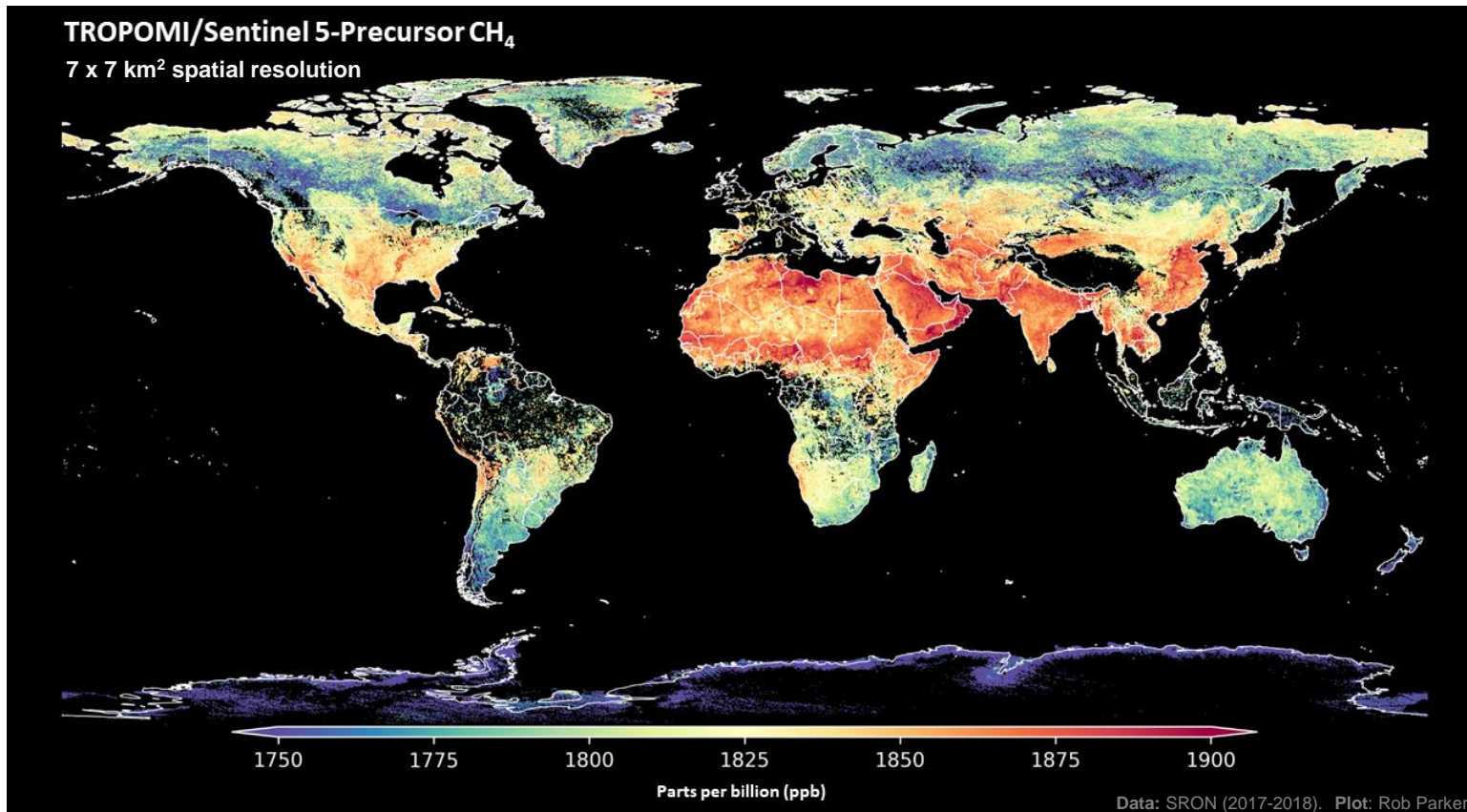
8. Transmission Compressor Stations
9. Underground Storage
10. Liquefied Natural Gas (LNG) Storage
11. LNG Import-Export Equipment
12. Natural Gas Transmission Pipeline
*Data collection began in RY 2016

Distribution

13. Large End Users
14. Natural Gas Distribution
15. Natural Gas & Petroleum Supply to Small End Users

■	Subpart W: Emissions from petroleum & natural gas systems
■	Subpart Y: Emissions from petroleum refineries
■	Subpart MM: CO ₂ associated with supplies of petroleum products
■	Subpart NN: CO ₂ associated with supplies of natural gas & natural gas liquids
■	Not reported under GHGRP

Synergy: global coverage vs high spatial resolution



Multispectral:



WorldView-3 (WV-3)

Pixel size: 4 x 4 m²

8 broad SWIR bands

Spectral res.: 30-70 nm

Hyperspectral:



PRISMA

Pixel size: 30 x 30 m²

Multiple SWIR bands

Spectral res.: 12 nm

Similar satellites:

- Multispectral: **Sentinel-2, Landsat-8**
- **GHGSat**

Methods for PRISMA and WV-3: retrieval and flux inversion

Data-driven retrieval

- Small number of singular vectors from the spectral Principal Component Analysis (**PCA**) describe background.
- Spectral CH₄ **Jacobian** describes radiance changes corresponding to methane enhancements.

$$F(W, J) = \sum_{k=1}^c J_k \cdot W_k + J_{c+1} \cdot W_{c+1}$$

Background Methane (KCH₄)

1. Forward model

$$\|y - F(J, W)\|^2 = 0$$

2. Least-squares fit

Based on Thorpe et al. (2014)

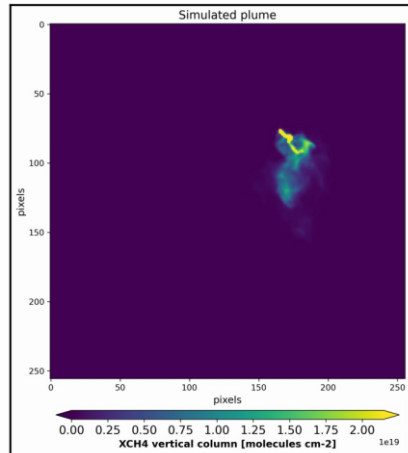
Integrated Mass Enhancement (IME) flux inversion

- Source rate estimated from total **plume mass**, **wind speed**, and **plume length**.
- Generating the **plume mask** is one of the critical and most challenging steps.

Testing our methods with PRISMA WRF-LES simulations⁷

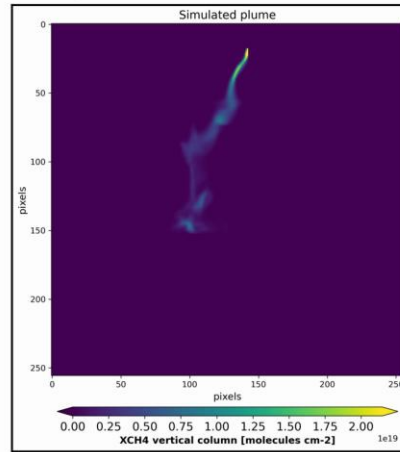
Example 1

Q simulated: 7813.0



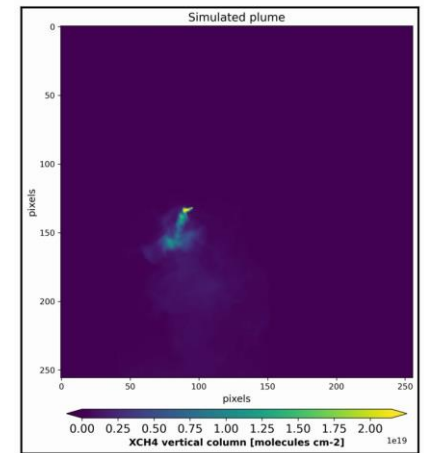
Example 2

Q simulated: 8359.0



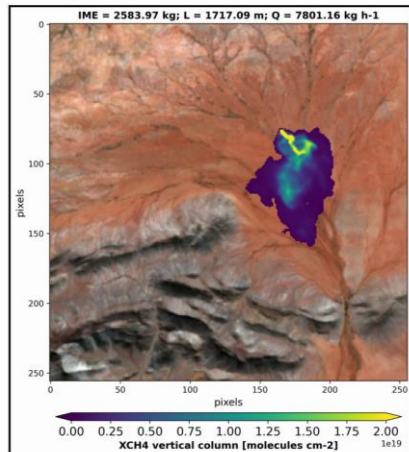
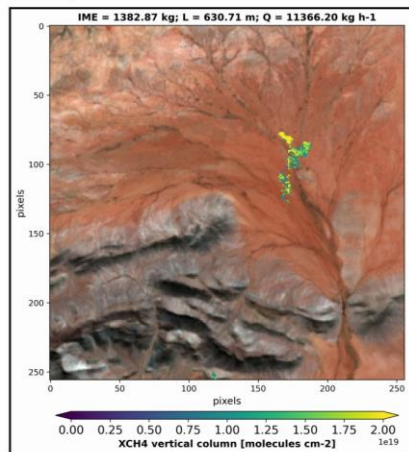
Example 3

Q simulated: 2290.0



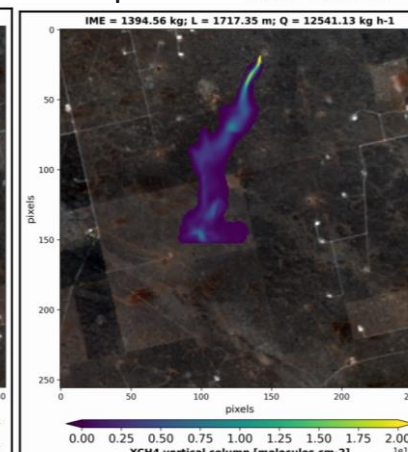
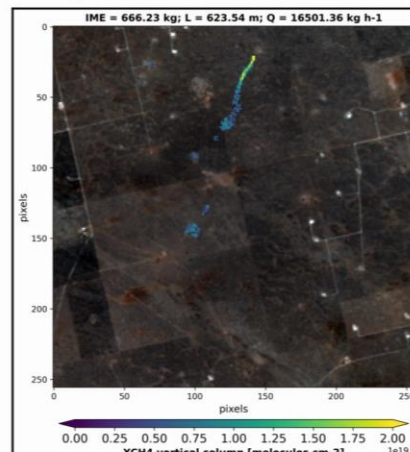
Q retrieved: 11366.0

Q sim plume: 7801.16



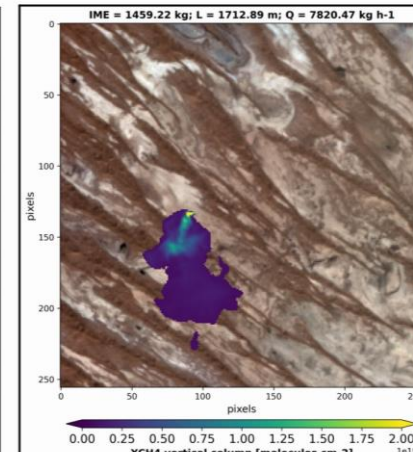
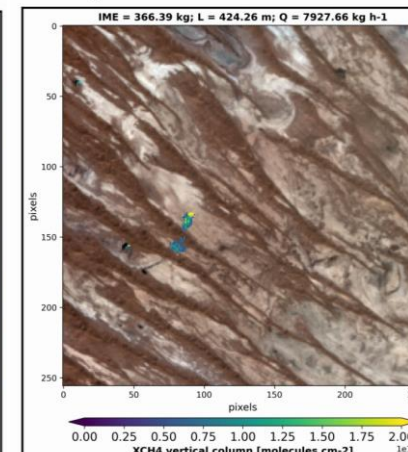
Q retrieved: 16501.0

Q sim plume: 12541.13



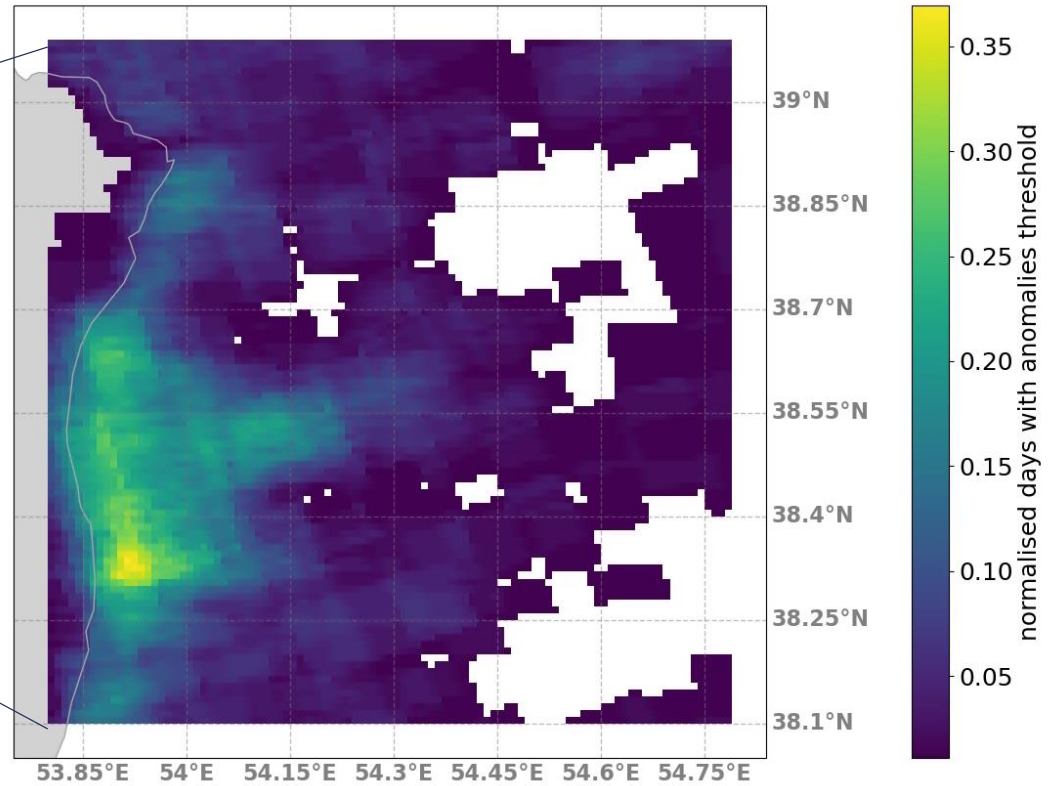
Q retrieved: 7928.0

Q sim plume: 7820.47

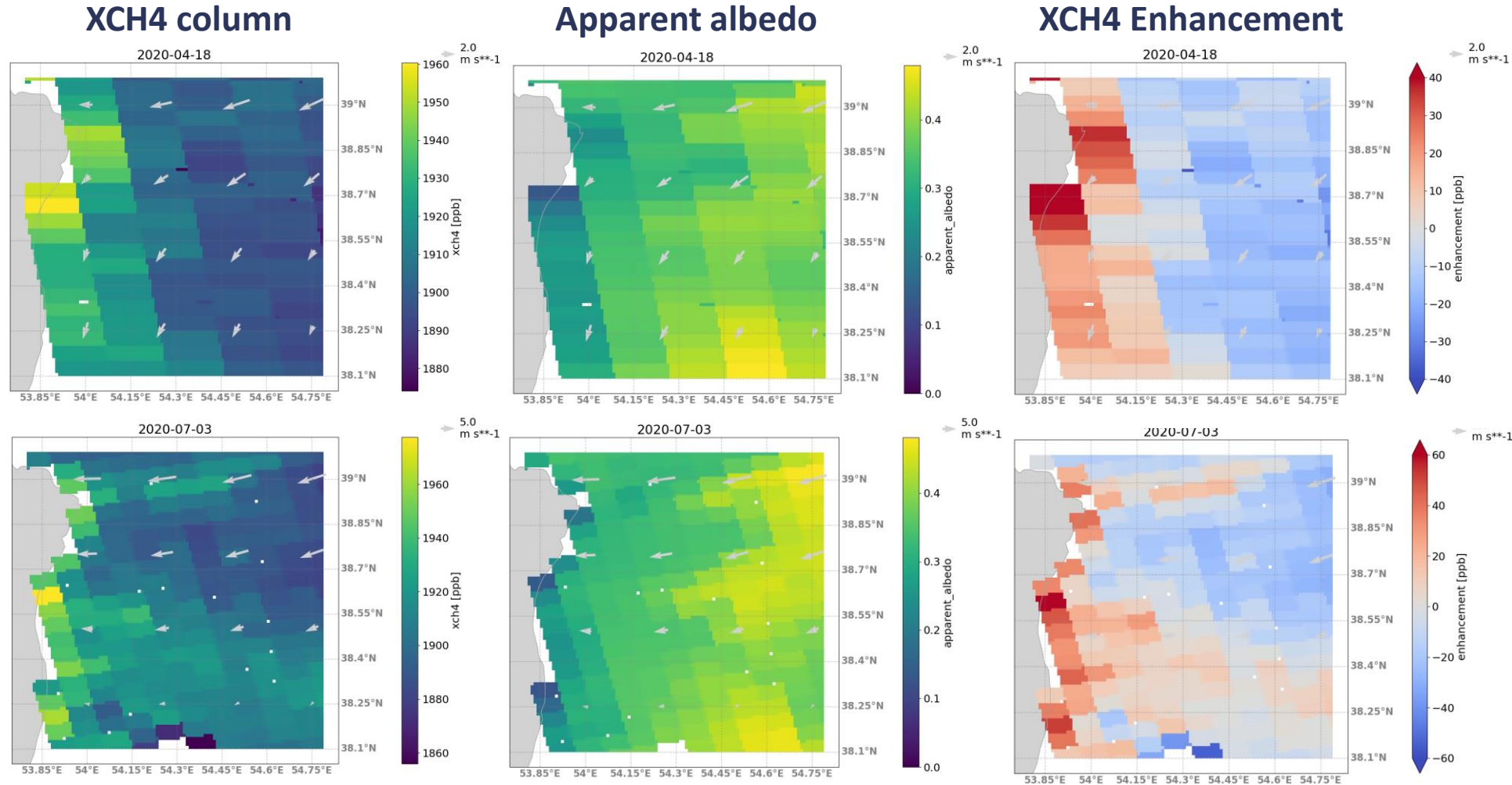


Case study 1: TROPOMI anomalies Turkmenistan

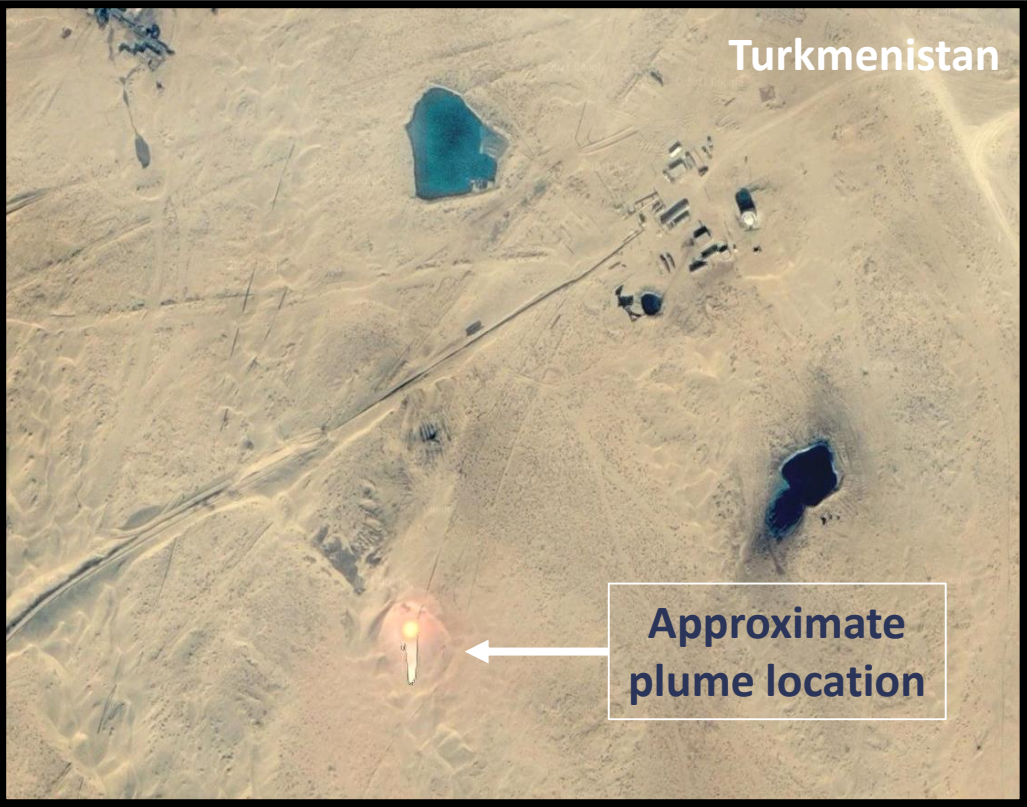
We calculate anomalies using Bremen XCH4 v1.5 **2020** data.



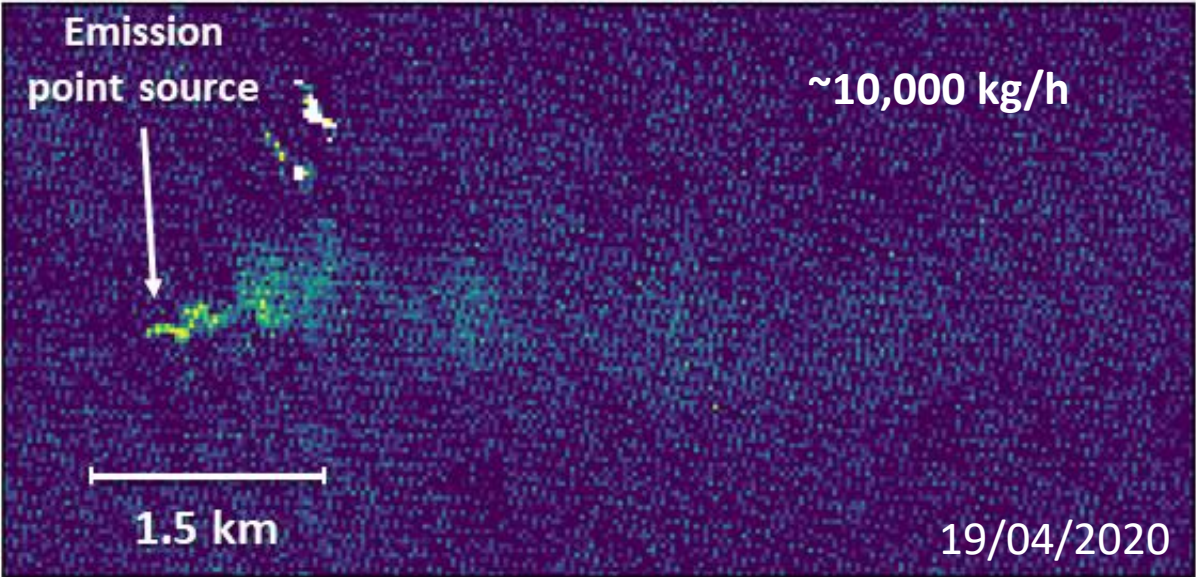
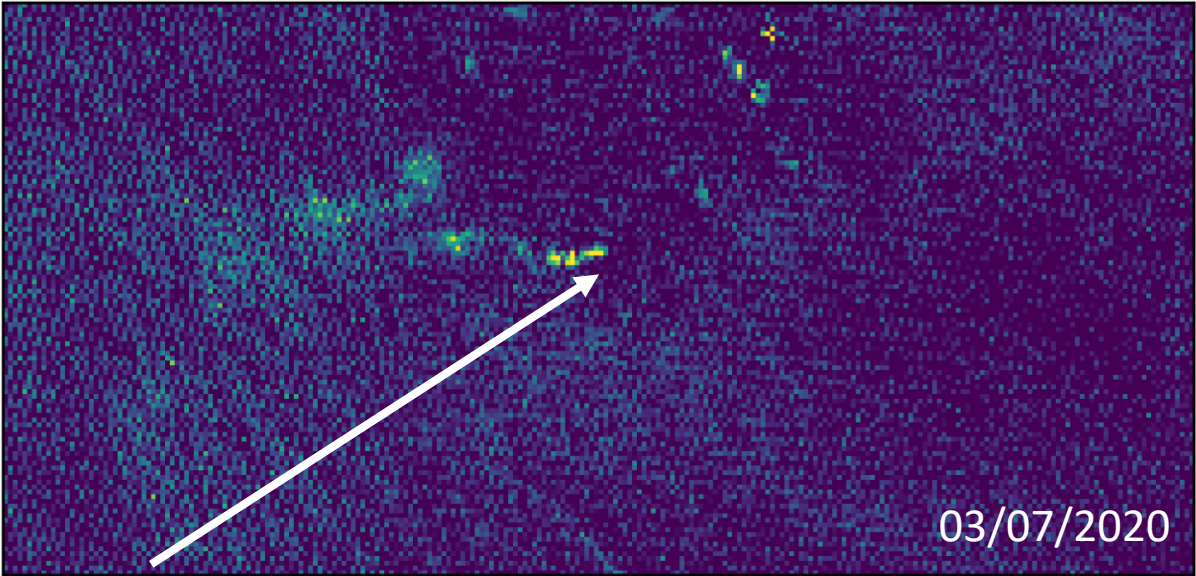
Case study 1: TROPOMI anomalies Turkmenistan



Case study 1: PRISMA

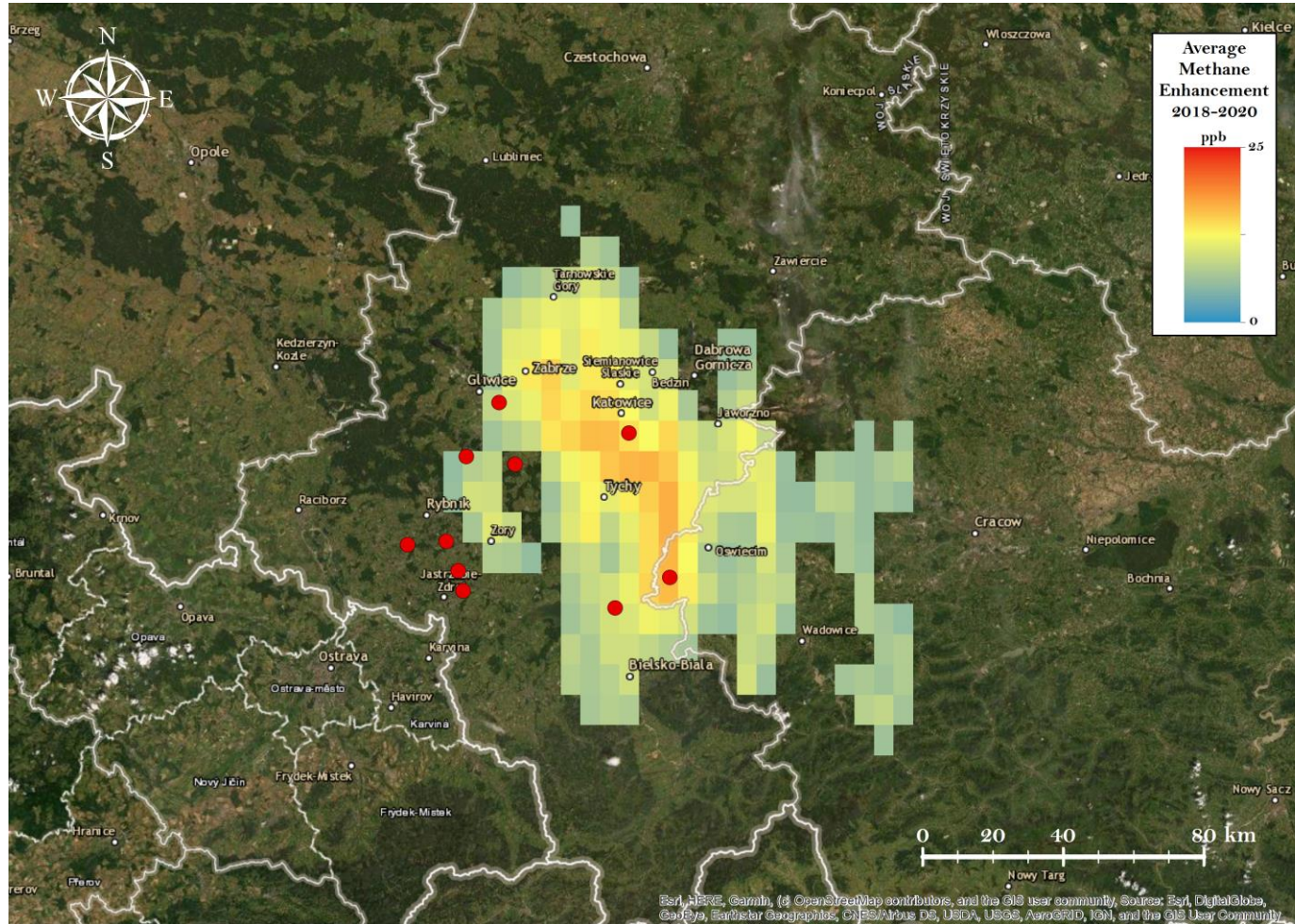


Google maps



Case study 2: TROPOMI Poland coal mines

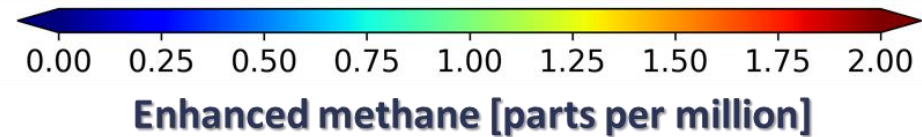
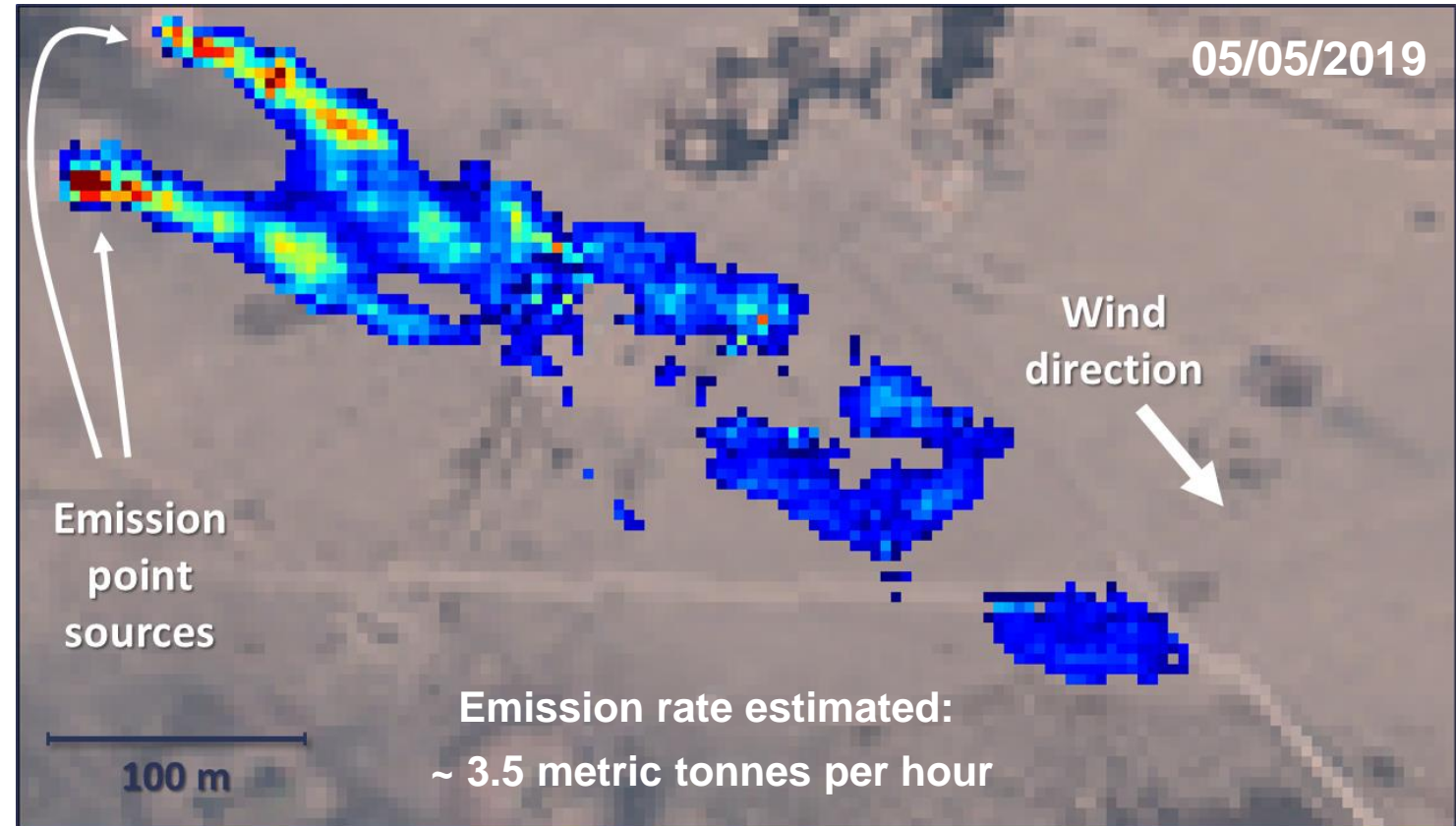
Average, wind-rotated methane enhancement over Polish coal region 2018-2020.



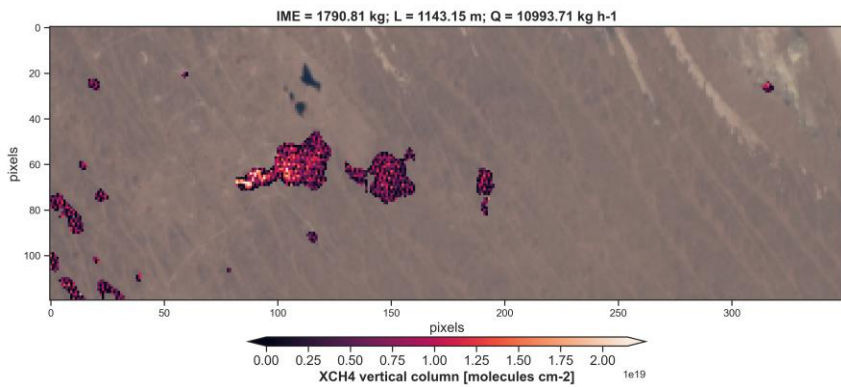
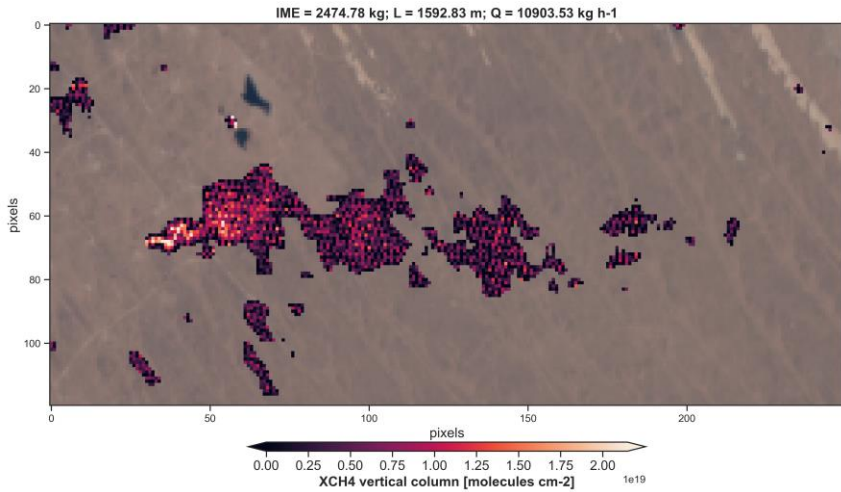
Some of the highest emitting coal mines in Poland

Finding PRISMA data over the region proved challenging and no plumes were found.

Case study 3: WV-3 Middle East oil/gas facility



Advanced methods: Machine Learning



Traditional methods for isolating plumes have high **uncertainties** and are inconsistent for different scenes.

We are developing **machine-learning** models to improve plume detection and quantification using **WRF-LES simulated plumes for training**

Note: confidential, non-published material has been removed from this presentation.

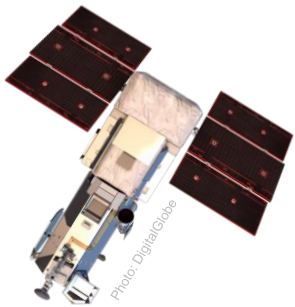
Take home messages

Anthropogenic methane emissions from oil and gas have large contributions to the methane budget but are often easily fixable.

We can use various **satellite observations** at different resolutions in **synergy** to find and quantify these emissions.

Machine learning can help us better find and isolate plumes. We have developed **deep learning** models to isolate and quantify emissions, with promising results.

Upcoming high-res satellites such as MethaneSat and CarbonMapper will add to the current capabilities.



Thank you!

Contact:

Email:

crv2@leicester.ac.uk

Twitter:

@DrCristinaRuiz

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